



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/11 ISSUE DATE 14.08.15
DUE DATE 22.08.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 08.06.2015 to 14.06.2015. (Week No.11/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-11/FY15-16 covering the period 08.06.15 to 14.06.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 08.06.2015 to 14.06.2015(Week 11/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
8	89.692529	90.550342	0.857813	22.15941	20.18094	0.00000	0.75939	22.91880
9	90.537918	88.795019	-1.742899	-34.40157	-36.36119	2.97546	1.50175	-29.92436
10	91.530896	92.480478	0.949582	30.36299	27.67284	0.02444	1.64420	32.03163
11	92.378810	92.162237	-0.216573	5.94138	4.22614	0.00000	0.52335	6.46473
12	91.085656	91.761890	0.676234	17.33574	16.02094	0.89325	0.73872	18.96771
13	82.361292	78.211704	-4.149588	-10.57397	-6.79801	4.58322	55.54537	49.55462
14	70.302073	69.792742	-0.509331	11.1622	13.69299	3.31718	9.46713	23.94651
	607.889174	603.754412	-4.134762	41.98618	38.63465	11.79355	70.17991	123.95964

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.73898	0.00000	1.72253	-1.01644	2.37267	0.11445	1.47068
2	RPH	0.01615	0.00000	0.71487	0.69872	0.66925	0.67958	2.04755
3	G.T.STN.	0.00000	0.41261	0.56006	0.97267	0.51039	0.55298	2.03605
	IPGCL	2.75512	0.41261	2.99746	0.65495	3.55231	1.34701	5.55428
4	PRAGATI GT	1.95361	0.00000	0.58989	-1.36372	0.00000	1.03916	-0.32456
5	BAWANA	1.24768	0.00000	11.03815	9.79047	0.99521	3.53483	14.32051
	PPCL	3.20128	0.00000	11.62804	8.42676	0.99521	4.57399	13.99595
6	BTPS	0.00000	9.06119	4.59132	13.65251	-1.05281	0.03405	12.63374
7	BYPL	0.00000	83.12915	31.47401	114.60316	3.03605	19.97934	137.61856
8	BRPL	117.67033	0.00000	38.54076	-79.12957	37.62786	39.39825	-2.10347
9	NDPL	13.03492	0.00000	6.45046	-6.58446	12.53249	16.38542	22.33345
10	NDMC	0.00000	55.82281	5.69961	61.52242	3.96304	18.80046	84.28592
11	MES	0.00000	8.79170	2.02217	10.81387	0.37111	2.97130	14.15629
	TOTAL	136.66165	157.21747	103.40382	123.95964	61.02527	103.48981	288.47472

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	1.47068	1.47068
2	RPH	0.00000	2.04755	2.04755
3	G.T.STN.	0.00000	2.03605	2.03605
	IPGCL	0.00000	5.55428	5.55428
4	PRAGATI GT	0.32456	0.00000	-0.32456
5	Bawana	0.00000	14.32051	14.32051
	PPCL	0.32456	14.32051	13.99595
6	BTPS	0.00000	12.63374	12.63374
7	BYPL	0.00000	137.61856	137.61856
8	BRPL	2.10347	0.00000	-2.10347
9	NDPL	0.00000	22.33345	22.33345
10	NDMC	0.00000	84.28592	84.28592
11	MES	0.00000	14.15629	14.15629
12	Regional Deviation NRPC	123.95964	0.00000	-123.95964
13	Pool balance due to additional Deviation	103.48981	0.00000	-103.48981
14	Pool balance due to capping of Generator & U/D Discom	61.02527	0.00000	-61.02527
	TOTAL	290.90275	290.90275	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.88
(i) Actual drawal from the grid in MUs	603.754412
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.210881
(b) GT	12.238720
(c) Pargati	40.550760
(d) BTPS	59.361204
(e) Bawana	39.229925
Total	151.169727
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	754.924139
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	209.246615
(b) BRPL	313.811657
(c) BYPL	179.147779
(d) NDMC	40.502032
(e) MES	5.531075
(f) IP	0.012869
Total	748.252027
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.672113
(vi) Trans. Loss((v)*100/(iii)) in %	0.88

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Jun-15	30.425075	30.472628	0.047553	3.241480	2.99835	0.28982	1.00517	4.29334
9-Jun-15	31.916513	31.401665	-0.514848	-8.717263	-11.08324	3.90973	0.06137	-7.11214
10-Jun-15	31.958517	31.956007	-0.002510	-0.679586	-0.88610	0.36598	0.63505	0.11492
11-Jun-15	31.856291	32.063214	0.206923	3.696769	2.53796	1.32818	1.04811	4.91425
12-Jun-15	32.468310	32.266664	-0.201646	0.009843	-3.12400	3.57277	0.83956	1.28832
13-Jun-15	28.300454	27.136560	-1.163894	0.161843	0.49522	2.84872	12.04734	15.39128
14-Jun-15	23.845224	23.949877	0.104653	1.784493	2.47736	0.21729	0.74882	3.44347
Total	210.770384	209.246615	-1.523769	-0.502422	-6.58446	12.53249	16.38542	22.33345

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Jun-15	46.653587	46.004469	-0.649118	-11.06044	-11.82732	1.25276	0.21746	-10.35710
9-Jun-15	48.199526	46.596655	-1.602871	-27.72709	-33.87893	10.87073	0.58541	-22.42279
10-Jun-15	49.310819	48.715625	-0.595194	-4.87757	-6.16402	2.39571	7.26259	3.49428
11-Jun-15	49.962197	48.400005	-1.562192	-18.65075	-21.60287	4.79758	0.31666	-16.48862
12-Jun-15	48.930683	48.237251	-0.693432	-13.32972	-13.56095	2.13654	0.00000	-11.42440
13-Jun-15	45.026072	42.087923	-2.938149	-9.99269	4.22100	12.90897	25.00954	42.13950
14-Jun-15	34.481346	33.769729	-0.711617	5.59578	3.68352	3.26556	6.00657	12.95565
Total	322.564231	313.811657	-8.752574	-80.042474	-79.12957	37.62786	39.39825	-2.10347

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Jun-15	25.003825	25.750724	0.746898	15.09015	15.32886	0.00000	1.77655	17.10541
09-Jun-15	25.604405	25.997318	0.392913	9.31243	14.88680	0.03954	0.23410	15.16044
10-Jun-15	26.604632	27.572052	0.967421	22.52505	23.52689	0.00000	4.52303	28.04992
11-Jun-15	26.853140	27.427195	0.574055	11.47877	12.29960	0.00000	1.14508	13.44468
12-Jun-15	26.613251	27.376813	0.763562	17.14761	18.38927	0.00000	2.32141	20.71068
13-Jun-15	24.587231	24.629586	0.042355	8.66820	27.99637	0.36182	7.30788	35.66607
14-Jun-15	20.637653	20.394090	-0.243563	1.94298	2.17538	2.63470	2.67128	7.48136
Total	175.904137	179.147779	3.243641	86.165202	114.60316	3.03605	19.97934	137.61856

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Jun-15	5.569763	6.199600	0.629837	12.87159	13.07521	0.00000	4.11151	17.18672
09-Jun-15	6.333166	6.217091	-0.116075	1.84618	-0.04949	1.90256	0.73781	2.59088
10-Jun-15	5.851112	6.531730	0.680618	16.11092	16.80285	0.02358	5.96862	22.79505
11-Jun-15	6.062184	6.463635	0.401451	7.66110	8.19824	0.00998	1.12028	9.32849
12-Jun-15	5.814701	6.482503	0.667802	13.71992	14.71338	0.00000	4.21927	18.93265
13-Jun-15	5.137211	4.845382	-0.291829	1.77748	0.01934	1.77175	0.42405	2.21514
14-Jun-15	3.477589	3.762091	0.284502	5.79866	8.76290	0.25517	2.21892	11.23699
Total	38.245727	40.502032	2.256305	59.785853	61.52242	3.96304	18.80046	84.28592

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Jun-15	0.684423	0.817764	0.133341	2.78915	2.83328	0.00000	0.84092	3.67419
09-Jun-15	0.785165	0.824883	0.039718	1.21070	1.90609	0.02341	0.13507	2.06457
10-Jun-15	0.796210	0.858942	0.062732	1.50550	1.57246	0.00000	0.41299	1.98544
11-Jun-15	0.812875	0.858820	0.045945	1.53638	1.60214	0.04116	0.34673	1.99004
12-Jun-15	0.774983	0.868126	0.093143	1.99301	2.13732	0.00000	0.57152	2.70884
13-Jun-15	0.800108	0.716864	-0.083244	-0.39707	0.10909	0.19480	0.53199	0.83588
14-Jun-15	0.582454	0.585677	0.003223	0.52515	0.65351	0.11174	0.13209	0.89733
Total	5.236217	5.531075	0.294859	9.162816	10.81387	0.37111	2.97130	14.15629

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Jun-15	0.024000	0.001476	-0.022524	-0.45805	-0.43997	0.39891	0.00385	-0.03722
9-Jun-15	0.024000	0.002054	-0.021946	-0.53640	-0.47082	0.46552	0.00720	0.00190
10-Jun-15	0.024000	0.002188	-0.021812	-0.38185	-0.32361	0.32390	0.01338	0.01367
11-Jun-15	0.024000	0.002040	-0.021960	-0.36249	-0.33396	0.31376	0.02108	0.00087
12-Jun-15	0.024000	0.002337	-0.021663	-0.43735	-0.38347	0.37892	0.01069	0.00615
13-Jun-15	0.024000	0.001561	-0.022439	-0.28192	0.05196	0.24676	0.00862	0.30734
14-Jun-15	0.024000	0.001210	-0.022790	-0.28091	0.88344	0.24491	0.04963	1.17797
Total	0.168000	0.012869	-0.155131	-2.738975	-1.01644	2.37267	0.11445	1.47068

Handwritten signature/initials

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Jun-15	1.132500	1.138564	0.006064	0.58049	0.58967	0.29493	0.14956	1.03417
9-Jun-15	1.618000	1.632599	0.014599	-0.28565	-0.25073	0.04202	0.00521	-0.20349
10-Jun-15	1.612000	1.642493	0.030493	-0.45467	-0.38533	0.01633	0.00104	-0.36796
11-Jun-15	1.633500	1.663190	0.029690	0.12762	0.13674	0.01618	0.00724	0.16017
12-Jun-15	2.225000	2.204810	-0.020190	0.49768	0.53372	0.12149	0.10516	0.76037
13-Jun-15	2.142083	2.121915	-0.020168	0.02799	0.09433	0.00000	0.28249	0.37682
14-Jun-15	1.800000	1.835149	0.035149	-0.08085	0.25425	0.01944	0.00228	0.27597
Total	12.163083	12.238720	0.075637	0.412615	0.97267	0.51039	0.55298	2.03605

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Jun-15	-0.033000	-0.046882	-0.013881	0.24430	0.24816	-0.00782	0.17573	0.41607
09-Jun-15	-0.033000	-0.042782	-0.009782	0.11706	0.18792	0.25563	0.26939	0.71294
10-Jun-15	-0.033000	-0.039478	-0.006478	0.05593	0.05842	0.13942	0.18383	0.38166
11-Jun-15	-0.033000	-0.022139	0.010861	-0.13344	-0.12294	0.09799	0.00570	-0.01925
12-Jun-15	-0.033000	-0.027350	0.005650	-0.10718	-0.09398	0.04896	0.00201	-0.04301
13-Jun-15	-0.024000	-0.018896	0.005104	-0.06256	0.01153	0.03864	0.02324	0.07342
14-Jun-15	-0.024000	-0.013356	0.010644	-0.13024	0.40961	0.09643	0.01967	0.52570
Total	-0.213000	-0.210881	0.002119	-0.016148	0.69872	0.66925	0.67958	2.04755

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Jun-15	6.36000	6.38998	0.029976	-0.65169	-0.62598	0.00000	0.00000	-0.62598
09-Jun-15	6.36000	6.39103	0.031026	-0.75326	-0.66117	0.00000	0.00000	-0.66117
10-Jun-15	6.36000	6.37495	0.014952	-0.35826	-0.30362	0.00000	0.00000	-0.30362
11-Jun-15	6.29875	6.29233	-0.006418	0.17053	0.18273	0.00000	0.75624	0.93897
12-Jun-15	6.36000	6.38119	0.021192	-0.40877	-0.35842	0.00000	0.00000	-0.35842
13-Jun-15	5.10025	5.10394	0.003692	0.08491	0.28618	0.00000	0.28291	0.56909
14-Jun-15	3.60000	3.61734	0.017340	-0.03706	0.11656	0.00000	0.00000	0.11656
Total	40.439000	40.550760	0.111760	-1.953607	-1.36372	0.00000	1.03916	-0.32456

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.06.2015 to 14.06.15(week No. 11/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Jun-15	5.693750	5.607840	-0.085910	1.80863	1.83724	-0.07502	0.01797	1.78018
09-Jun-15	8.678250	8.679804	0.001554	0.33971	0.54537	-0.13944	0.01608	0.42201
10-Jun-15	9.438000	9.437328	-0.000672	-0.51632	-0.43758	0.03473	0.00000	-0.40285
11-Jun-15	9.623500	9.483168	-0.140332	4.28311	4.58938	-0.67670	0.00000	3.91269
12-Jun-15	9.307000	9.316548	0.009548	-0.03200	-0.02806	-0.02346	0.00000	-0.05151
13-Jun-15	9.131250	9.055944	-0.075306	1.18589	3.99699	-0.07718	0.00000	3.91981
14-Jun-15	7.920000	7.780572	-0.139428	1.99218	3.14915	-0.09573	0.00000	3.05342
Total	59.791750	59.361204	-0.430546	9.061190	13.65251	-1.05281	0.03405	12.63374

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Jun-15	6.50625	6.55122	0.044966	-1.14383	-1.09869	0.03166	0.00000	-1.06703
09-Jun-15	6.54000	6.57509	0.035090	-1.20328	-1.05617	0.05552	0.00000	-1.00065
10-Jun-15	6.68950	6.73040	0.040903	-1.68583	-1.42872	0.00000	0.00000	-1.42872
11-Jun-15	6.69200	6.70389	0.011890	-1.10963	-1.02230	0.25564	0.04915	-0.71750
12-Jun-15	6.74375	6.68933	-0.054425	0.69274	0.74290	0.00000	0.28731	1.03021
13-Jun-15	5.99125	5.79788	-0.193372	3.64123	12.27261	0.00000	2.89826	15.17087
14-Jun-15	0.15600	0.18212	0.026123	-0.43907	1.38084	0.65239	0.30011	2.33334
Total	39.318750	39.229925	-0.088825	-1.247676	9.79047	0.99521	3.53483	14.32051

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Sumedh

Manager (SO/EA)

